

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2018
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,557	58,105	193,713	24,912	30,588	308,877	9,964
Alaskan	--	--	--	--	--	15,739	508
Lower 48 States	--	--	--	--	--	293,138	9,456
Imports (PAD District of Entry)	30,292	87,325	80,772	11,744	38,251	248,384	8,012
Commercial	30,292	87,325	80,772	11,744	38,251	248,384	8,012
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	4,548	-28,356	34,800	-15,589	4,598	--	--
Adjustments ¹	-309	-10,468	12,085	-2,289	65	-917	-30
Disposition							
Stock Change ²	2,219	-13,495	13,176	-788	-932	180	6
Commercial	--	--	11,773	--	--	-1,223	-39
SPR	--	--	1,403	--	--	1,403	45
Refinery Inputs	33,107	115,808	271,944	19,528	74,189	514,576	16,599
Exports	762	4,293	36,250	38	245	41,587	1,342
Ending Stocks							
Total	13,698	118,248	880,542	21,574	50,074	1,084,136	--
Commercial	13,698	118,248	216,308	21,574	50,074	419,902	--
Refinery	11,565	13,476	47,257	2,604	22,541	97,443	--
Tank Farms and Pipelines	2,133	104,772	169,051	18,970	21,845	316,771	--
Cushing, Oklahoma	--	36,342	--	--	--	36,342	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,688	5,688	--
SPR	--	--	664,234	--	--	664,234	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	61.3	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	182	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	30,292	87,325	80,772	11,744	38,251	248,384	8,012
PAD District of Processing	31,922	79,950	88,131	9,428	38,953	248,384	8,012

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.